



Management's Discussion and Analysis

For the three and six months ended June 30, 2018 and 2017



MANAGEMENT'S DISCUSSION AND ANALYSIS

For the three and six months ended June 30, 2018 and 2017

This Management Discussion and Analysis (MD&A) should be read in conjunction with the unaudited consolidated financial statements and the notes contained therein of Enterprise Group, Inc. ("Enterprise", the "Company" or the "Corporation") for the three and six months ended June 30, 2018. The Company prepares its financial statements in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB). The documents are available at www.sedar.com and at www.enterprisegrp.ca.

This MD&A was prepared effective August 9, 2018.

FORWARD-LOOKING INFORMATION

Certain information in the MD&A, other than statements of historical fact, may include forward-looking information that involves various risks and uncertainties. Forward-looking statements may contain words such as "may", "will", "should", "could", "anticipate", "believe", "expect", "intend", "plan", "potential", "continue", and similar expressions and statements relating to matters that are not historical facts. These may include, without limitation, statements based on current expectations involving a number of risks and uncertainties related to pipeline and facilities construction and maintenance services associated with the oil and gas industries and utility services and the domestic and worldwide supplies and commodity prices of oil and gas.

These risks and uncertainties include, but are not limited to, seasonal weather patterns, maintaining and increasing market share, government regulation of energy and resource companies, terrorist activity, the price and availability of alternative fuels, the availability of pipeline capacity, potential instability or armed conflict in oil producing regions, overall economic environment, the success of integrating and realizing the potential of acquisitions, ability to attract and retain key personnel, technological change, demand for services provided by Enterprise, and fluctuations in the value of the Canadian dollar relative to the US dollar.

These risks and uncertainties may cause actual results to differ from information contained herein. There can be no assurance that such forward-looking information will prove to be accurate. Actual results and future events could differ materially from those anticipated in such forward-looking information. The forward-looking information is based on the estimates and opinions of management on the dates they are made and are expressly qualified in their entirety by this notice. The Company assumes no obligation to update forward-looking information should circumstances or management's estimates or opinions change as a result of new information or future events. Readers should not place undue reliance on forward-looking information.

COMPANY PROFILE

The Corporation provides specialized equipment and services in the build out of infrastructure for the energy, pipeline, and infrastructure construction industries. The Corporation's focus is specialty equipment rentals and service. With corporate headquarters in St. Albert, Alberta, Canada; site offices in Morinville, Edmonton, Rocky Mountain House, Drayton Valley, Hinton, Whitecourt, and Grande Prairie, Alberta; Pouce Coupe, and Fort St. John, British Columbia, Enterprise is strategically located near its customers. The Corporation's strategy is to acquire complementary service companies in Western Canada, consolidating capital, management and human resources to support continued growth.

In September 2012, Enterprise expanded by acquiring Artic Therm International Ltd. ("Artic Therm" or "ATI"). Founded in 1998, Artic Therm is an industry leader in providing flameless heat technology to the broad-based construction and oil & gas industries in Western Canada. Artic Therm provides flameless heaters ranging in heat output from 375,000 British Thermal Units ("BTUs") to 3,300,000 BTUs.



On January 3, 2014, Enterprise began providing oilfield infrastructure site services and rentals through its acquisition of Hart Oilfield Rentals Ltd. (“Hart”). Hart is a full service oilfield site service infrastructure company providing services and rentals to its oil and gas customers operating within the Western Canadian Sedimentary Basin. Hart’s rental fleet includes patent-pending highly efficient modular designs that provide its competitive advantage. Hart designs, manufactures and assembles its modular/combo equipment (including fuel, generator, light stand, sewage treatment, medic, security and truck trailer combos), or when required, subcontracts manufacturing to local suppliers. Hart’s broad conventional and modular/combo rental equipment fleet is designed to provide “one-stop” on-site infrastructure to support drilling and completion operations. Hart services highly active plays of West Central Alberta and Northeast British Columbia, including Cardium, Duvernay, Montney and the Deep Basin from four service locations in Alberta (Drayton Valley, Whitecourt, Grande Prairie and Hinton) and a fifth location in British Columbia (Pouce Coupe) where it maintains office and yard facilities.

On October 1, 2014, Enterprise completed the acquisition of Westar Oilfield Rentals Inc. (“Westar”), a privately held oilfield site service infrastructure company based in Fort St. John, British Columbia. This acquisition provides both revenue and cost synergies with Hart. Furthermore, it provides the Company with a foothold in the important Fort St. John market and a platform from which to introduce all of Enterprise’s services.

On July 7, 2016, Enterprise Group, Inc. closed a transaction to divest substantially all the assets of T.C. Backhoe & Directional Drilling Ltd. (“TCB”). TCB provided directional drilling and installation of underground power, telecommunications and natural gas lines to the utility infrastructure segment. These activities were conducted from the Corporation’s Sherwood Park, Alberta construction office.

On March 22, 2018, Enterprise closed a transaction to divest substantially all the assets of Calgary Tunnelling & Horizontal Augering Ltd. (“CTHA”). CTHA provided specialized trenchless solutions for the energy, utility and infrastructure industries. These activities were conducted from the Corporation’s Calgary, Alberta office.

Seasonality of Operations

The Corporation provides services to the oil and gas industry and infrastructure utility sectors. The oil and gas industry is affected by the seasonal nature of that industry. In general, the level of activity in the Canadian oil and gas industry is influenced by seasonal weather patterns. Wet weather and the spring thaw can make the ground unstable. Consequently, municipalities and provincial transportation authorities enforce road bans that restrict movement of rigs and other heavy equipment, thereby reducing activity levels. Certain oil and gas producing areas are located in areas that are inaccessible other than during the winter months because the ground surrounding the drilling sites in these areas consists of swampy terrain. Seasonal factors and unexpected weather patterns may lead to declines in the activity levels of exploration and production companies and corresponding declines in the demand for the services of the Corporation. Services provided to the utility infrastructure sector tend to be more evenly distributed throughout the calendar year although the spring thaw does affect movement of equipment even in the urban/suburban areas resulting in April and May being the slowest months of the year historically.



OVERALL PERFORMANCE AND RESULTS OF OPERATIONS

Consolidated:	Three months ended June 30, 2018	Three months ended June 30, 2017 restated ⁽²⁾	Six months ended June 30, 2018	Six months ended June 30, 2017 restated ⁽²⁾
Revenue	\$3,240,620	\$4,232,452	\$10,050,856	\$11,247,731
Gross margin	\$(1,312,114)	\$476,785	\$813,380	\$3,172,524
Gross margin %	(40%)	11%	8%	28%
EBITDA ⁽¹⁾	\$(2,181,411)	\$(269,222)	\$(694,156)	\$1,566,125
Loss before tax	\$(3,920,374)	\$(2,193,845)	\$(3,629,757)	\$(1,957,270)
Net loss	\$(3,334,737)	\$(1,587,305)	\$(144,494)	\$(1,637,931)
EPS	\$(0.06)	\$(0.03)	\$0.00	\$(0.03)

(1) Identified and defined under "Non-IFRS Measures".

(2) In March 2018, the Company closed a transaction to divest substantially all the assets of CTHA. The net operations of CTHA, including the prior period, are presented as a single amount in the consolidated statements of income (loss) and comprehensive income (loss).

- The Company's operations are subject to seasonality and historically experiences lower activity in the second quarter. The second quarter of 2018 was no exception with spring break thaw and road bans slowing activity. Many customers also chose to delay the re-start of operations after spring thaw and only began renting equipment in June and July.
- Despite the reduced activity during the second quarter, for the six months ended June 30, 2018, the Company generated positive cash flow from operations of \$1,857,387 and over the same period the Company purchased and cancelled 310,500 shares valued at \$142,100. Enterprise believes its stock remains undervalued and will continue to re-invest positive cash flow to buy-back shares to enhance shareholder value. Enterprise is in the process of obtaining approval for a normal course issuer bid to purchase up to 10% of its outstanding stock.
- Over the last 2 years, the Company has made significant improvements to its statement of financial position and overall total debt and continues to make regular debt repayments. At June 30, 2018, after adjusting for goodwill and deferred taxes, the Company has assets more than total debt of approximately \$50,000,000. Enterprise will continue to look for opportunities to improve its financial position and opportunities that will allow the Company to diversify and expand.
- For the six months ended June 30, 2018, Enterprise added \$2,267,114 of capital assets to complement its rental fleet. Most of the equipment added, was at the request of, or in consultation with Enterprise's customers, and as a result, these additions were generating revenue shortly after acquired. Also, in June 2018, Enterprise acquired property that it was previously renting in Pouce Coupe, British Columbia. Ownership of the Pouce Coupe property will allow for diversification and expansion in that region to better service customers.
- Revenue for the three months ended June 30, 2018, of \$3,240,620 decreased by \$991,832 or 23% when compared with the prior period. Revenue for the six months ended June 30, 2018, of \$10,050,856 decreased by \$1,196,875 compared to the prior period because of the slower second quarter as explained above.
- Gross margin for the three months ended June 30, 2018, of \$(1,312,114) or (40%), decreased compared to the prior period and EBITDA for the same period decreased to \$(2,181,411). The decrease in gross margin and EBITDA are consistent with decreased revenue as explained above. During the second quarter, Enterprise was successful maintaining its existing customer base, however customer demand was for lower margin services compared to demand in the prior period. Management is committed to maintaining a high quality of service provided to its customers to position the Company to benefit from future increases in activity levels and additional work from large project approvals. Gross margin for the six months ended June 30, 2018, was \$813,380, a decrease of \$2,359,144 from the prior period. The decrease is due to slower second quarter activity as explained above.



Selected Consolidated Expenses

Selected Consolidated Expenses:	Three months June 30, 2018	Three months June 30, 2017 restated ⁽¹⁾	Six months June 30, 2018	Six months June 30, 2017 restated ⁽¹⁾
General and administrative	\$871,647	\$684,482	\$1,509,796	\$1,532,363
Finance expense	\$211,950	\$371,531	\$476,065	\$636,238
Fair value adjustment on bank loan facility	\$(11,367)	\$nil	\$(428,950)	\$nil

(1) In March 2018, the Company closed a transaction to divest substantially all the assets of CTHA. The net operations of CTHA, including the prior period, are presented as a single amount in the consolidated statements of income (loss) and comprehensive income (loss).

General and administrative expenses

General and administrative expenses for the three month period ended June 30, 2018, increased to \$871,647, an increase of \$187,165 compared to the prior period. For the six month period general and administration expenses remained relatively unchanged compared to the prior period. Enterprise has historically operated with minimal head office infrastructure however the Company continues to promote efficiencies throughout the organization to reduce corporate level costs where possible.

Finance expense

Finance expense includes interest charges on all outstanding debt including: the loan facility with PNC and finance leases. The Company has utilized debt to support operations, fund capital expenditures and partially fund acquisitions as required. The reduction of total finance expense for the three and six month periods ended June 30, 2018, is attributed the CTHA transaction on March 22, 2018, and the application of the proceeds towards debt reduction. The reduction of finance expenses will continue to be realized going forward.

Fair value adjustment on bank loan facility

On January 1, 2018, the Company implemented a new accounting policy, IFRS 9 – Financial Instruments, which requires adjustments to the carrying value of debt in the financial statements when terms of the original debt agreement are changed, provided those changes significantly impact cash flow. These required adjustments are then amortized over the remaining term of the debt and offset against the current period finance expense. Since Enterprise made a significant repayment of debt on closing of the CTHA transaction, resulting in an offset to the finance expense for the six months of \$428,950.

OUTLOOK

The second half of 2018 continues to look positive and we anticipate growth throughout the industry. The restart of the Site C Dam project in Fort St. John, B.C., is expected to begin in 2018, the purchase of the Trans Mountain pipeline by the Federal Government has increased the likelihood of this project proceeding, and the final decision on the LNG Canada project is also likely by the end of 2018.

As a result of ongoing discussions with customers, management's confidence is building in its outlook for the Company and its services. Management remains confident in its strategic and operational plans and has a seasoned leadership team to guide the Company. Enterprise is committed to its customer base throughout the Western Canadian provinces and strives to provide excellent customer service and is excited about its future prospects.

Throughout 2017 and into the first quarter of 2018, management has experienced a meaningful increase in activity from its existing customers coupled with new customers which has resulted in increased market share for its business units. Although the second quarter of 2018 was slower than the same period in the prior year, management is experiencing additional demand from customers requesting specialized equipment, which has allowed Enterprise to increase its capital expenditures above 2017 levels, again driven by customer demand. Management feels that Enterprise is within a very select group of producers and service providers that have adapted their organizations to operate successfully in the current commodity price environment.

Enterprise's customers include some of Canada's largest energy producers, utility service providers and the federal and provincial governments of Canada. The Company employs experienced management and is committed to



maintaining a high quality of service provided to its clients. With the diversification of the Company's services, streamlining of our operations, our cash management measures, management believes the Company is well positioned to navigate a difficult commodity price environment.

Management continues to drive cost reductions throughout the Company to assist in offsetting pricing pressures and reduced activity. Although cost reductions will continue in 2018, management is committed to maintaining the quality of service provided to its clients in order to position the Company for the future increases in activity levels and large project approval.

Management will maintain a conservative approach towards capital spending while looking at fleet management, and opportunistic asset dispositions that meet customer demands. This approach will allow management to both maintain financial flexibility and allow for opportunistic acquisition activity.

SELECTED CONSOLIDATED FINANCIAL INFORMATION

	Three months June 30, 2018	Three months June 30, 2017 restated ⁽²⁾⁽⁵⁾	Six months June 30, 2018	Six months June 30, 2017 restated ⁽²⁾⁽⁵⁾
Revenue	\$3,240,620	\$4,232,452	\$10,050,856	\$11,247,731
EBITDA ⁽¹⁾	\$(2,181,411)	\$(269,222)	\$(694,156)	\$(1,566,125)
Loss before income tax	\$(3,920,374)	\$(2,193,845)	\$(3,629,757)	\$(1,957,270)
Net loss from continuing operations ⁽³⁾	\$(2,861,551)	\$(1,663,838)	\$(2,647,767)	\$(1,485,834)
Net loss and comprehensive loss	\$(3,334,737)	\$(1,587,305)	\$(144,494)	\$(1,637,931)
Basic and diluted loss per share	\$(0.06)	\$(0.03)	\$0.00	\$(0.03)
Weighted average common shares outstanding – basic ⁽⁴⁾	55,289,847	55,652,374	55,364,164	55,652,374
Weighted average common shares outstanding – diluted ⁽⁴⁾	55,289,847	55,652,374	55,364,164	55,652,374
Total common shares outstanding ⁽⁴⁾	55,207,374	55,652,374	55,207,374	55,652,374
Total assets	\$64,611,067	\$82,254,622	\$64,611,067	\$82,254,622
Total liabilities	\$13,293,737	\$30,922,184	\$13,293,737	\$30,922,184
Total equity	\$51,317,330	\$51,332,438	\$51,317,330	\$51,332,438

(1) Identified and defined under "Non-IFRS Measures".

(2) In March 2018, the Company closed a transaction to divest substantially all the assets of CTHA. The net operations of CTHA, including the prior period, are presented as a single amount in the consolidated statements of income (loss) and comprehensive income (loss).

(3) Includes a non-recurring and non-cash impairment charge for the year ended December 31, 2016 of \$8,436,911 (2015 - \$16,558,240) relating to property, plant and equipment, intangible assets and goodwill.

(4) The Company completed a 3 for 1 consolidation of outstanding shares on June 24, 2015.

(5) In July 2016, the Company closed a transaction to divest substantially all the assets of TCB. The net operations of TCB, including the prior period, are presented as a single amount in the consolidated statements of income (loss) and comprehensive income (loss).

(6) In December 2016, the Company decided to cease all operations relating to single pass tunneling. The net operations of this line of business, including the prior period, are presented as a single amount in the consolidated statements of income (loss) and comprehensive income (loss).

	Year ended December 31, 2017 restated ⁽²⁾⁽⁵⁾	Year ended December 31, 2016 restated ⁽²⁾⁽⁵⁾⁽⁶⁾	Year ended December 31, 2015 restated ⁽²⁾⁽⁵⁾⁽⁶⁾
Revenue	\$24,969,175	\$18,261,216	\$29,543,363
EBITDA ⁽¹⁾	\$5,934,404	\$1,411,826	\$4,357,048
Income (loss) before income tax	\$(1,019,617)	\$(17,285,687)	\$(17,346,468)
Net income (loss) from continuing operations ⁽³⁾	\$(845,439)	\$(14,221,535)	\$(13,610,299)
Net income (loss) and comprehensive income (loss)	\$(936,041)	\$(13,165,040)	\$(20,307,151)
Basic and diluted earnings (loss) per share	(\$0.02)	(\$0.24)	(\$0.40)
Weighted average common shares outstanding – basic ⁽⁴⁾	55,641,747	55,652,374	50,990,059
Weighted average common shares outstanding – diluted ⁽⁴⁾	55,641,747	55,652,374	50,990,059
Total common shares outstanding ⁽⁴⁾	55,517,874	55,652,374	55,652,374
Total assets	\$81,482,330	\$84,600,493	\$119,217,868
Total liabilities	\$29,490,552	\$31,630,124	\$54,293,286
Total equity	\$51,991,778	\$52,970,369	\$64,924,582

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(6) In December 2016, the Company decided to cease all operations relating to single pass tunneling. The net operations of this line of business, including the prior period, are presented as a single amount in the consolidated statements of income (loss) and comprehensive income (loss).



Cash Flow Information

A summary of cash flow information for the six months ended June 30, 2018, and 2017, is set out below:

Cash Flow Information	Six months June 30, 2018	Six months June 30, 2017
Net cash provided by operating activities	\$1,857,387	\$1,368,435
Net cash used by financing activities	(16,117,830)	(1,189,364)
Net cash provided (used) by investing activities	13,517,189	(290,395)
Change in cash and cash equivalents	(743,254)	(111,324)
Cash and cash equivalents, beginning of period	1,291,785	691,718
Cash and cash equivalents, end of period	\$548,531	\$580,394

Operating activities provided net cash of \$1,857,387 compared to \$1,368,435 in the prior period.

Net cash used by financing activities reflects debt payments made during the period of \$975,659, a decrease in the bank loan facility of \$15,000,071 as a result of the divestiture of the assets of CTHA, and \$142,100 used to buyback and cancel shares.

Net cash used by investing activities reflects \$3,530,188 paid to purchase equipment and \$17,047,377 of cash received from sale of equipment including the divestiture of the assets of CTHA.

SUMMARY OF QUARTERLY RESULTS

	2018		2017 restated				2016 restated	
	Jun. 30	Mar. 31	Dec. 31	Sep. 30	Jun. 30	Mar. 31	Dec. 31	Sep. 30
Revenue	\$3,240,620	\$6,810,906	\$7,500,732	\$6,217,755	\$4,235,410	\$7,015,278	\$5,501,555	\$3,366,967
Net (loss) income for the period	\$(3,334,737)	\$3,190,242	\$1,795,708	\$(694,824)	\$(1,692,625)	\$225,566	\$(9,937,877)	\$(156,216)
(Loss) earnings per share - Basic and Diluted	\$(0.06)	\$0.06	\$0.03	\$(0.01)	\$(0.03)	\$(0.00)	\$(0.18)	\$0.00

Quarterly information is discussed in the "Overall Performance and Results of Operations" section of this MD&A.

OUTSTANDING SHARE DATA

	August 9, 2018	June 30, 2018	December 31, 2017
Common shares outstanding	55,147,374	55,207,374	55,517,874
Stock options outstanding	4,835,000	4,835,000	4,835,000
Warrants outstanding	6,183,500	6,183,500	6,183,500
Total	66,165,874	66,225,874	66,536,374



OFF-BALANCE SHEET ARRANGEMENTS

Enterprise enters into short-term and long-term operating leases with various vendors to provide office space and equipment in our normal course of operations. Our commitments under operating leases are disclosed in the table labeled “contractual obligations.” Enterprise does not have any other off-balance sheet arrangements as at June 30, 2018.

RELATED PARTY TRANSACTIONS

The Company has entered into various transactions in the normal course of business with corporations controlled by officers and directors of the Company. These transactions were recorded at the exchange amount established and agreed to by the parties. Management and consulting fees were paid to a company controlled by Leonard Jaroszuk, President and Chief Executive Officer as compensation for serving the Company in his role. Equipment rental fees were paid to a company controlled by Leonard Jaroszuk, President and Chief Executive Officer, and Desmond O’Kell, Senior Vice President and Director, to rent equipment required for operating activities.

Six months ended June 30	2018	2017
Management and consulting fees	\$704,239	\$278,346
Equipment rental	75,000	75,000
Total	\$779,239	\$353,346

In addition, in the first quarter, a success fee of \$600,000 associated with the CTHA transaction as described in note 3, were paid to companies controlled by Leonard Jaroszuk, President and Chief Executive Officer, Desmond O’Kell, Senior Vice President and Director, and Warren Cabral, Chief Financial Officer. These transactions were recorded at the exchange amount established and agreed to by the parties.

CRITICAL ACCOUNTING JUDGEMENTS IN APPLYING ACCOUNTING POLICIES

The following are significant management judgements, apart from those involving estimation uncertainty, in applying the accounting policies of the Company that have the most significant effect on the financial statements:

i. Leases

Management uses judgement in determining whether the lease is a finance lease arrangement that transfers substantially all the risks and rewards of ownership. Management evaluates the lease terms and in some cases the lease transaction is not always conclusive in its classification as a finance lease.

Management uses judgement in determining whether modifications to a lease impacts its classification as a finance lease, and impacts the original financial liability. The specific details of the changes will determine if they should be recognized immediately in the statement of income and comprehensive income or as part of the leased assets.

ii. Deferred taxes

Management estimates the probability of future taxable income in which deferred tax assets can be utilized based on the Company’s forecasted budget. The Company also takes into consideration non-taxable income and expenses and the various tax rules in effect or expected to be in effect at a future date. If a positive forecast of taxable income indicates the probable use of a deferred tax asset, then the asset is recognized. The recognition of deferred tax assets that are subject to certain legal or economic limits or uncertainties is assessed by management based on specific circumstances.

ESTIMATION UNCERTAINTY

The preparation of financial statements in conformity with IFRS requires management to make estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed

on an ongoing basis. Revisions to accounting estimates are recognized in the year in which the estimates are revised and in any future periods affected. Information about significant areas of estimation uncertainty in applying accounting policies that have the most significant effect on the amounts included in the financial statements included, but were not limited to, the following:

i. Share-based payments

The Company estimates the fair value of stock option awards using the Black-Scholes Option Pricing Model. Certain key assumptions used in the model include the expected interest rate, expected volatility, forfeitures, dividend yield and expected term.

ii. Property, plant and equipment and intangible assets

The Company estimates useful life, residual value and depreciation methods based on industry norms, historical experience, market conditions and future cash flows. It is possible that future results could be materially affected by changes in the above factors.

iii. Investment property

The determination of the fair value of the investment property requires the use of estimates based on local market conditions existing at the reporting date. In arriving at estimates of market values, the Company uses an expert in order to apply market knowledge and professional judgement.

iv. Business combinations

In a business combination, the Company may acquire assets and assume certain liabilities of an acquired entity. Estimates are made as to the fair value of property, plant and equipment, intangible assets, and goodwill, among other items. In certain circumstances, such as the valuation of property, plant and equipment, intangible assets and goodwill acquired, the Company may rely on independent third party valuers. The determination of these fair values involves a variety of assumptions, including revenue growth rates, expected operating income, discount rates, and earnings multiples.

v. Impairments

An asset or cash generating unit ("CGU") is impaired when its carrying value exceeds its recoverable amount, which is the higher of its fair value less costs of disposal and value in use. The fair value less costs of disposal calculation is based on available data from binding sales transactions in an arm's length transaction of similar assets or observable market prices less incremental costs for disposing of the asset. The value in use calculation is based on a discounted cash flow model, which incorporates the Company's budget and business plan. The recoverable amount is most sensitive to the discount rate used in the discounted cash flow model as well as the expected future cash flows and the growth rate used for extrapolation purposes. To arrive at cash flow projections the Company uses estimates of economic and market information over the projection period, including growth rates in revenues, estimates of future expected changes in operating margins, cash expenditures, the amount of property, plant and equipment required to achieve the cashflow projections, other future estimates of capital expenditures and changes in future working capital requirements.

vi. Impairment of financial assets

At the end of each reporting period, management reviews the individual balances in accounts receivable and assesses their recoverability based on the aging of outstanding balances, historical bad debt experience, indicators of change in customer credit worthiness, and change in customer payment terms, to identify and determine the extent of impairment, if any.

vii. Income tax

The Company follows the asset/liability method for calculating deferred taxes. Tax interpretations, regulations and legislation in the various jurisdictions in which the Company operates are subject to change. As such, income taxes are subject to measurement uncertainty. Deferred tax assets are assessed by management at the end of the reporting period to determine the likelihood that they will be realized from future taxable earnings. Assessing the recoverability of deferred tax assets requires the Company to make significant estimates related to the expectations of future cash flows from operations and the application of existing tax laws in each jurisdiction.

CHANGES IN ACCOUNTING POLICIES

IFRS 9 - Financial Instruments

The new standard introduces extensive changes to IAS 39's guidance on the classification and measurement of financial assets. On January 1, 2018, the Company adopted IFRS 9 which requires adjustments to the carrying value of debt in the financial statements when terms of the original debt agreement are changed, provided those changes significantly impact cash flow. These required adjustments are then amortized over the remaining term of the debt and offset against the current period finance expense. On August 11, 2016, an amendment was made to the bank loan facility and the interest rate increased by 1.0%. The impact on this interest rate increase on future cash flows was calculated, and per this new standard, the opening balance of the bank loan facility on January 1, 2018, was increased by \$531,254 with an offsetting entry to retained earnings.

IFRS 15 - Revenue from Contracts with Customers

IFRS 15 presents new requirements for the recognition of revenue. The new standard establishes a control-based revenue recognition model and provides additional guidance in many areas not covered in detail under existing IFRSs, including how to account for arrangements with multiple performance obligations, variable pricing, customer refund rights, supplier repurchase options, and other common complexities. Starting January 1, 2018, revenue contracts are accounted for using the cumulative effect method with no restatement of comparative periods. The new policy had no impact to the statements of financial position or results of operations in the current period ended June 30, 2018.

RISKS AND UNCERTAINTIES

The Company's activities expose it to a variety of financial risks that arise as a result of certain financial instruments held such as credit risk, liquidity risk and market risk. The following presents information about the Company's exposure to each of the above risks, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital.

The Board of Directors oversees management's establishment and execution of the Company's risk management framework. Management has implemented and monitors compliance with risk management policies. The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to market conditions and the Company's activities.

Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. The Company is exposed to credit risk through cash and cash equivalents and trade and other receivables. The Company manages the credit risk associated with its cash and cash equivalents by holding its funds in financial institutions with high credit ratings. Credit risk for trade and other receivables are managed through established credit monitoring activities.

The Company has trade receivables from customers in the utilities/infrastructure construction industry, as well as customers in the oil and gas industry. Credit risk is mitigated due to significant customers being large industry leaders and following a program of credit evaluation and limiting the amount of customer credit where deemed necessary. The Company monitors trade receivables monthly to identify any amounts which are past due and considers if they are impaired. This assessment is done on an invoice by invoice basis. Losses from trade accounts receivable have not historically been significant. As such the Company has recorded a provision of doubtful accounts at June 30, 2018, of \$24,245 (December 31, 2017 - \$172,000).

At June 30, 2018, \$1,691,000 or 27% of trade receivables was from three customers compared to \$1,804,000 or 16% from two customers as at December 31, 2017.



	June 30, 2018	December 31, 2017
Current (less than 90 days)	\$ 5,708,696	\$ 10,946,163
Past due (more than 90 days)	552,255	547,284
Total	\$ 6,620,951	\$ 11,493,447

Included in trade receivables past due (more than 90 days) is \$nil (December 31, 2017 - \$nil) of holdback receivables.

Liquidity Risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations. On an ongoing basis the Company manages liquidity risk by maintaining adequate cash and cash equivalents balances and appropriately utilizing available lines of credit. Management believes that forecasted cash flows from operating activities, along with available lines of credit, will provide sufficient cash requirements to cover the Company's forecasted normal operating activities, commitments and capital expenditures.

The following are undiscounted contractual maturities of financial liabilities, excluding estimated interest and the impact of netting agreements at June 30, 2018:

Contractual Obligations June 30, 2018	Total	2018	2019	2020	2021	2022	After 5 years
Trade and other payables	\$1,419,355	\$1,419,355	\$nil	\$nil	\$nil	\$nil	\$nil
Loans and borrowings	\$6,846,682	\$251,205	\$50,573	\$5,735,451	\$101,980	\$106,225	\$601,248
Operating lease commitments	\$1,511,396	\$782,289	\$308,640	\$112,600	\$105,747	\$105,747	\$96,373
Total contractual obligations	\$9,777,433	\$2,452,849	\$359,213	\$5,848,051	\$207,727	\$211,972	\$697,621

The Company has no significant commitments to capital resources other than those disclosed in this MD&A.

Market Risk

Market risk is the risk that changes in market prices, such as interest rates, will affect the Company's income or the value of the financial instruments. Management has assessed the effect of a 1% interest rate increase or decrease in the prime lending rate at June 30, 2018, to impact the Company's annual interest expense by approximately \$67,000 (December 31, 2017 - \$218,000). The Company has not entered into any derivative agreements to mitigate this risk.

Capital Management

The primary objective of capital management is to ensure the Company has sufficient capital to support its business and maximize shareholder value. The Company manages its capital in proportion to the risk of the underlying assets and makes adjustments in light of changes in economic conditions and risks. The Company's strategy remains unchanged from prior periods. Management considers its capital structure to include funded debt and adjusted capital of the Company. Adjusted capital comprises all components of equity (share capital, contributed surplus, warrants and deficit). Included in funded debt is the bank loan facility which requires the Company to maintain certain financial covenants as defined below. The Company's objectives when managing capital are to finance its operations and growth strategies and to provide an adequate return to its shareholders. In order to maintain or adjust the capital structure, the Company may issue new shares, or sell assets to reduce debt. As at June 30, 2018, the Company has met these objectives.

	June 30, 2018	December 31, 2017
Bank loan	\$ 5,461,226	\$ 20,424,199
Current portion of long-term debt	251,206	398,952
Long term debt	1,134,250	1,310,780
Net funded debt	6,846,682	22,133,931
Shareholders' equity	51,317,330	51,991,778
Total capital	\$ 58,164,012	\$ 74,125,709



The Company's covenants are as follows:

	June 30, 2018	Required	December 31, 2017	Minimum Required
Fixed charge coverage ratio	1.92	>1.25	2.49	>1.25
Senior leverage ratio	1.83	<6.25	3.23	<6.25
Capital expenditure (recovery)	(\$13,517,189)	<\$1,125,000	\$1,022,057	<\$1,125,000

"Fixed Charge Coverage Ratio" – EBITDA less unfinanced capital expenditures, less taxes paid divided by fixed charges.

"Senior Leverage Ratio" - the result of the amount Senior Funded Debt of the Company and its subsidiaries on a consolidated basis, to the trailing twelve month EBITDA for the 12 month period ended as of such date.

"EBITDA" – earnings before finance expense, taxes, depreciation and amortization, loss (gain) on disposal of property, plant and equipment, fair value adjustments, impairment losses and share-based payments.

The minimum covenants are noted in the table above. The Company monitors these requirements on an ongoing basis and reports on its compliance to its lender on a monthly basis. The Company is in compliance with all covenants.

Financial Instruments and Business Risks

A change in any one of these factors could have a material impact on the financial performance of the Company. The discussion below of risks is not intended to be all-inclusive. The intention of this discussion is to highlight for the reader what are typical risks for this industry and readers should carefully consider, among other things, the risks described herein and in the Company's Annual Information Form dated March 15, 2018.

The Company classifies financial assets and liabilities as either available-for-sale, loans and receivables or other financial liabilities. The classification of a financial asset or liability is determined at the time of initial recognition. Financial instruments are initially recognized at fair value and are measured subsequently as described below. The Company does not enter into derivative contracts.

i. Loans and receivables

The Company's cash and cash equivalents, trade and other receivables, and deposits are classified as loans and receivables. Loans and receivables are subsequently measured at amortized cost using the effective interest method.

ii. Other financial liabilities

The Company's loans and borrowings and trade and other payables are classified as other financial liabilities. Other financial liabilities are subsequently measured at amortized cost using the effective interest method.

Financial instruments are classified into one of the following levels of fair value hierarchy:

Level 1 - Fair value measurements based on unadjusted quoted market prices in active markets for identical assets or liabilities that can be accessed at the measurement date.

Level 2 - Fair value measurements are based on inputs other than quoted prices included in Level 1 that are observable for the asset or liability either directly or indirectly.

Level 3 - Fair value measurements derived from valuation techniques that include unobservable inputs.

Other Risks

Other risks include:

- Commodity pricing – Fluctuation in the price of petroleum products is a business risk that impacts the

Company directly. Oil and gas prices determine the economic feasibility of exploration and drilling activity in the oil and gas industry, to which the Company provides its services. High prices increase demand for the Company's services, while adverse or lower prices impact the Company's ability to generate revenues.

- Production declines and new discoveries – New discoveries of oil and gas reserves lead to an increase in the demand for the Company's services. On the other hand, declines in production result in decreased demands for the Company's services. Either situation directly impacts the operating results of the Company.

- Access to capital – The Company is dependent on access to equity or debt financing to fund capital expansion programs when operating cash flows are not sufficient to do so. To date, sufficient capital has been obtained to meet the Company's capital expansion and acquisition requirements. Any further capital expansion or acquisitions that cannot be funded through operating cash flows will require external financing, the availability of which is dependent on economic factors such as interest rates, investor and creditor confidence, and industry profitability.

- Weather – The Company operates heavy equipment, the movement of which requires reasonable weather and road conditions. In the spring season this is especially true, with spring breakup making many secondary roads impassable. Since heavy equipment cannot be moved under these conditions, the Company's operating results are subject to significant decreases during this time period. To mitigate this risk, the Company is diversifying its operations to other industries enabling the Company to perform services elsewhere during the spring. The Company also rents flameless heaters which are in greater demand during cold weather. The extent of cold weather and the duration of winter will have a significant impact on operating results. To mitigate this risk, the Company is diversifying the use of its blower capacity, contained within the flameless heaters, in warmer months.

- Available workforce – The ability to perform services is contingent upon sufficient and appropriately skilled staff being available. Obtaining personnel is crucial to the Company's ability to meet demand for its services.

- Recession Risk – Although the current economic environment is recovering from the recent recession, the recovery is still fragile. Should economic environment slide into a double dip recession, demand for the Company's services would be reduced and have a negative impact on revenues and earnings. This would result in the Company continuing to implement cost control measures and possibly expand its services into other industries in order to manage through the recession. Management has already implemented some cost cutting measures and is continuing to review other areas for possible cost savings.

- Cyclicity – The Company has a significant portion of its revenues tied directly to oil and gas pipeline construction industry in Western Canada. These revenues are subject to any cyclicity of the industry. To mitigate this risk the Company has diversified its revenue stream to include pipeline maintenance, transportation infrastructure, and directional drilling and installation of underground utility infrastructure, all of which are less seasonal than pipeline construction.

- Operating Risk and Liability Insurance – The Company believes the insurance coverage it has in place is appropriate for the nature of its services provided and its associated risks, however such coverage may not be adequate. To mitigate this risk, management reviews the Company's insurance coverage on a regular basis.

- Competition – The Company's ability to provide cost-effective, quality service to its customers is essential to help mitigate the Company's business risk of competition.

- Cyber Security – The Company's operations may be disrupted or threatened by cyber attacks or viruses. The business requires the continued operation of information technology systems and network infrastructure. Management believes it has implemented reasonable security measures to prevent disability or failure. However, if the Company's systems cannot be recovered in a timely manner, the Company may be unable to meet critical business functions, which could have a material adverse effect on the business, financial condition, and results of operations.

A change in any one of these factors could have a material impact on the financial performance of the Company. The above discussion of risks is not intended to be all-inclusive. The intention of this discussion is to highlight for the reader what are typical risks for this industry and readers should carefully consider, among other things, the risks described herein and in the Company's Annual Information Form dated March 15, 2018.

INTERNAL CONTROL OVER FINANCIAL REPORTING AND DISCLOSURE CONTROLS

Management's Annual Report on Internal Control Over Financial Reporting

The management of the Company is responsible for establishing and maintaining adequate internal control over financial reporting, and has designed internal controls to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with IFRS.

Management has used a recognized framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO) to evaluate the effectiveness of internal controls over financial reporting.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Management has evaluated the design and operation of the Company's internal control over financial reporting as of June 30, 2018, and has concluded that such internal controls over financial reporting were effective. There are no material weaknesses that have been identified by management in this regard.

Management's Interim Report on Disclosure Controls

As of June 30, 2018, the Company's management evaluated the effectiveness of its disclosure controls and procedures as defined in the rules of the Canadian Securities Administrators. This evaluation is performed under the supervision of, and with the participation of, the Chief Executive Officer and the Chief Financial Officer. The Chief Executive Officer and the Chief Financial Officer have concluded that the Company's disclosure controls and procedures are effective as of June 30, 2018.

NON-IFRS MEASURES

In addition to using financial measures prescribed by IFRS, certain non IFRS measures are used in this MD&A. Non-IFRS measures should not be construed as an alternative to net income or cash flow from operating activity as an indicator of financial performance or to cash flow from operating activities as a measure of liquidity and cash flow. Non-IFRS performance measures do not have any standardized meaning prescribed by IFRS and therefore the Company's methods of calculating non-IFRS measures may not be comparable to similar measures presented by other companies. Accordingly, it is intended to provide additional information and should not be considered in isolation or as a substitute for measures of performance prepared in accordance with IFRS. This measure has been described and presented in the same manner in which the chief operating decision maker makes operating decisions and assesses performance.

EBITDA

EBITDA is defined as earnings before interest, taxes, depreciation and amortization, loss (gain) on disposal of property, plant and equipment, fair value adjustments, impairment losses and share-based payments. Management believes that EBITDA is a useful measure used by management when evaluating the Company's principal business activities.

Reconciliation of EBITDA:

	Three months June 30, 2018	Three months June 30, 2017 restated ⁽¹⁾⁽²⁾	Six months June 30, 2018	Six months June 30, 2017 restated ⁽¹⁾⁽²⁾
Net loss from continuing operations	\$(2,861,551)	\$(1,663,838)	\$(2,647,767)	\$(1,485,834)
Add:				
Interest	211,950	371,531	476,065	636,238
Income taxes (recovery)	(1,058,823)	(530,007)	(981,990)	(471,436)
Depreciation and amortization	1,382,670	1,416,358	2,732,776	2,740,736
Loss on disposal of property, plant and equipment	155,710	136,734	155,710	146,421
Fair value adjustments	(11,367)	Nil	(428,950)	Nil
Impairment losses	Nil	Nil	Nil	Nil
Share-based payments	Nil	Nil	Nil	Nil
EBITDA	\$(2,181,411)	\$(269,222)	\$(694,156)	\$(1,566,125)

	Year ended December 31, 2017 restated ⁽¹⁾⁽²⁾	Year ended December 31, 2016 restated ⁽¹⁾⁽²⁾⁽³⁾	Year ended December 31, 2015 restated ⁽¹⁾⁽²⁾⁽³⁾
Net loss from continuing operations	\$(845,439)	\$(13,426,982)	\$(10,679,319)
Add:			
Interest	1,235,099	1,676,676	2,022,843
Income taxes (recovery)	(277,184)	(2,476,400)	(3,123,490)
Depreciation and amortization	5,360,984	5,554,679	5,236,861
Loss (gain) on disposal of property, plant and equipment	405,944	306,115	182,514
Fair value adjustments	55,000	130,000	Nil
Impairment losses	Nil	8,436,911	8,805,197
Share-based payments	Nil	1,210,827	1,912,443
EBITDA	\$5,934,404	\$1,411,826	\$4,357,049

- (1) In March 2018, the Company closed a transaction to divest substantially all the assets of CTHA. The net operations of CTHA, including the prior period, are presented as a single amount in the consolidated statements of income (loss) and comprehensive income (loss).
- (2) In July 2016, the Company closed a transaction to divest substantially all the assets of TCB. The net operations of TCB, including the prior period, are presented as a single amount in the consolidated statements of income (loss) and comprehensive income (loss).
- (3) In December 2016, the Company decided to cease all operations relating to single pass tunneling. The net operations of this line of business, including the prior period, are presented as a single amount in the consolidated statements of income (loss) and comprehensive income (loss).

CONCLUSION

The second half of 2018 continues to look positive and we anticipate growth throughout the industry. The restart of the Site C Dam project in Fort St. John, B.C., is expected to begin in 2018, the purchase of the Trans Mountain pipeline by the Federal Government has increased the likelihood of this project proceeding, and the final decision on the LNG Canada project is also likely by the end of 2018.

As a result of ongoing discussions with customers, management's confidence is building in its outlook for the Company and its services. Management remains confident in its strategic and operational plans and has a seasoned leadership team to guide the Company. Enterprise is committed to its customer base throughout the Western Canadian provinces and strives to provide excellent customer service and is excited about its future prospects.

Throughout 2017 and into the first quarter of 2018, management has experienced a meaningful increase in activity from its existing customers coupled with new customers which has resulted in increased market share for its business units. Although the second quarter of 2018 was slower than the same period in the prior year, management is experiencing additional demand from customers requesting specialized equipment, which has allowed Enterprise to increase its capital expenditures above 2017 levels, again driven by customer demand. Management feels that Enterprise is within a very select group of producers and service providers that have adapted their organizations to operate successfully in the current commodity price environment.

Enterprise's customers include some of Canada's largest energy producers, utility service providers and the federal and provincial governments of Canada. The Company employs experienced management and is committed to maintaining a high quality of service provided to its clients. With the diversification of the Company's services, streamlining of our operations, our cash management measures, management believes the Company is well positioned to navigate a difficult commodity price environment.

Management continues to drive cost reductions throughout the Company to assist in offsetting pricing pressures and reduced activity. Although cost reductions will continue in 2018, management is committed to maintaining the quality of service provided to its clients in order to position the Company for the future increases in activity levels and large project approval.

Management will maintain a conservative approach towards capital spending while looking at fleet management, and opportunistic asset dispositions that meet customer demands. This approach will allow management to both maintain financial flexibility and allow for opportunistic acquisition activity.



ADDITIONAL INFORMATION

Additional information, including the Company's Annual Information Form, can be found on SEDAR at www.sedar.com or the Company web site at www.enterprisegrp.ca.

MANAGEMENT TEAM / BOARD OF DIRECTORS

Leonard D. Jaroszuk, President, Chief Executive Officer and Director

Desmond O'Kell, Senior Vice President, Director and Corporate Secretary

Warren Cabral, CPA, CA, Chief Financial Officer

Rich Hoffart, Chief Operating Officer (resigned April 30, 2017)

John Campbell, CPA, CA, CFA, CPA (Illinois), Lead Director

John Pinsent, FCPA, FCA, ICD.D., Director

Neil Darling, Director

CONTACT INFORMATION

#2, 64 Riel Drive
St. Albert, Alberta,
Canada T8N 4A4

Phone: (780) 418-4400
Fax: (780) 418-1941
Toll Free: (888) 303-3361

Email: contact@enterprisegrp.ca
Website: www.enterprisegrp.ca